

East South Central — Natural Gas 2000




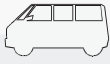



| | Million Cu. Feet | Percent of National Total | | Million Cu. Feet | Percent of National Total |
|---|---------------------|------------------------------|---|---------------------|------------------------------|
|  Net Interregion Movements: | 310,975 | |  Industrial: | 533,125 | 5.61 |
|  Dry Production: | 656,985 | 3.46 |  Vehicle Fuel: | 13 | 0.16 |
| Deliveries to Consumers: | | |  Residential: | 205,061 | 4.11 |
| | | |  Electric Utilities: | 131,355 | 4.32 |
|  Commercial: | 138,581 | 4.31 | Total: | 1,008,135 | 4.85 |

Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000

| | 1996 | 1997 | 1998 | 1999 | 2000 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Gas and Gas Condensate Wells | | | | | |
| Producing at End of Year | 18,174 | 19,046 | 19,539 | 19,934 | 20,736 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells..... | 769,753 | 818,196 | R798,833 | R775,024 | 744,564 |
| From Oil Wells..... | 19,295 | 19,248 | 18,463 | 14,028 | 12,990 |
| Total | 789,048 | 837,444 | R817,295 | R789,052 | 757,554 |
| Repressuring | 31,967 | 26,138 | R23,832 | 20,079 | 20,342 |
| Vented and Flared | 4,530 | 4,305 | R4,260 | 3,830 | 3,739 |
| Wet After Lease Separation | 752,551 | 807,001 | 789,203 | 765,143 | 733,473 |
| Nonhydrocarbon Gases Removed | 35,322 | 35,371 | R35,132 | 30,659 | 39,610 |
| Marketed Production | 717,229 | 771,630 | R754,071 | R734,484 | 693,864 |
| Extraction Loss..... | 8,086 | 7,341 | 7,021 | 25,828 | 36,879 |
| Total Dry Production..... | 709,143 | 764,289 | R747,050 | R708,656 | 656,985 |
| Supply (million cubic feet) | | | | | |
| Dry Production..... | 709,143 | 764,289 | R747,050 | R708,656 | 656,985 |
| Receipts at Region Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interregion Receipts | 5,893,643 | 5,716,167 | 5,109,165 | 5,222,704 | 5,203,360 |
| Withdrawals from Storage | | | | | |
| Underground Storage..... | 140,019 | 128,925 | 114,814 | 123,625 | 154,101 |
| LNG Storage | 5,266 | 2,951 | 4,031 | 3,788 | 3,678 |
| Supplemental Gas Supplies..... | 137 | 65 | 8 | R19 | 23 |
| Balancing Item..... | 379,906 | 21,708 | R62,649 | R186,153 | 108,759 |
| Total Supply | 7,128,114 | 6,634,105 | 6,037,716 | R6,244,943 | 6,126,904 |

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000 (Continued)

| | 1996 | 1997 | 1998 | 1999 | 2000 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 1,111,595 | 1,087,923 | 1,054,653 | R1,129,603 | 1,111,345 |
| Deliveries at Region Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interregion Deliveries | 5,851,200 | 5,421,035 | 4,843,539 | 5,005,999 | 4,892,385 |
| Additions to Storage | | | | | |
| Underground Storage | 161,531 | 122,312 | 137,208 | 106,596 | 121,561 |
| LNG Storage | 3,788 | 2,835 | 2,316 | 2,745 | 1,613 |
| Total Disposition | 7,128,114 | 6,634,105 | 6,037,716 | R6,244,943 | 6,126,904 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 15,475 | 12,161 | 12,805 | 14,878 | 15,476 |
| Pipeline Fuel | 119,038 | 111,081 | 88,468 | R85,542 | 81,152 |
| Plant Fuel | 3,891 | 3,481 | 3,302 | 6,615 | 6,582 |
| Delivered to Consumers | | | | | |
| Residential | 227,335 | 206,285 | 186,321 | R186,990 | 205,061 |
| Commercial | 150,694 | 148,174 | 131,922 | R136,160 | 138,581 |
| Industrial | 503,327 | 519,808 | 517,935 | R567,853 | 533,125 |
| Vehicle Fuel | 31 | 23 | 18 | 17 | 13 |
| Electric Utilities | 91,804 | 86,910 | 113,882 | R131,548 | 131,355 |
| Total Delivered to Consumers | 973,190 | 961,200 | 950,078 | R1,022,568 | 1,008,135 |
| Total Consumption | 1,111,595 | 1,087,923 | 1,054,653 | R1,129,603 | 1,111,345 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 339 |
| Commercial | 13,144 | 20,752 | 16,822 | 19,148 | 15,278 |
| Industrial | 338,995 | 365,405 | 376,361 | R424,168 | 390,949 |
| Electric Utilities | 62,943 | 71,677 | 102,147 | 134,260 | 130,624 |
| Number of Consumers | | | | | |
| Residential | 2,722,985 | 2,786,410 | 2,836,854 | R2,874,930 | 2,920,104 |
| Commercial | 288,039 | 296,848 | 311,731 | R305,066 | 311,043 |
| Industrial | 7,692 | 7,787 | 10,713 | R8,149 | 8,293 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 523 | 499 | 423 | R446 | 446 |
| Industrial | 65,435 | 66,753 | 48,346 | R69,684 | 64,286 |
| Average Prices for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | 2.47 | 2.54 | R2.11 | R2.19 | 3.81 |
| Imports | — | — | — | — | — |
| Exports | — | — | — | — | — |
| Pipeline Fuel | 2.62 | 2.64 | 2.37 | R2.15 | 3.30 |
| City Gate | 3.61 | 3.64 | 3.26 | 3.15 | 4.72 |
| Delivered to Consumers | | | | | |
| Residential | 6.21 | 7.00 | 6.80 | R6.61 | 7.85 |
| Commercial | 5.55 | 6.03 | 5.77 | 5.59 | 6.87 |
| Industrial | 3.74 | 3.88 | 3.59 | R3.48 | 4.83 |
| Vehicle Fuel | 4.82 | 5.09 | 4.80 | 5.83 | 6.47 |
| Electric Utilities | 2.80 | 2.70 | 2.30 | 2.54 | 4.13 |

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified

as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.